

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/411

Dated: 06.08.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of July-18.**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of July-2018 . The Energy accounts contain the following

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5 Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.
Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

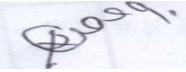
The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED

Annexure-1

State Load Despatch Centre

Provisional Energy Accounts for the month of July'18

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
	May'18	0.00	0.00
	June'18	0.00	0.00
	July'18	0.00	0.00
GT	Apr'18	66.46	66.46
	May'18	66.41	66.44
	June'18	82.43	72.17
	July'18	73.14	71.87
PPCL	Apr'18	65.98	65.98
	May'18	92.96	79.69
	June'18	92.44	84.44
	July'18	91.33	85.55
Bawana	Apr'18	56.38	56.38
	May'18	58.03	57.22
	June'18	64.38	59.58
	July'18	69.78	62.17
BTPS#	Apr'18	60.92	60.92
	May'18	59.41	60.15
	June'18	60.20	60.61
	July'18	58.76	59.65

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * IC * (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
- IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
- Associated WHRUnit#1 126.8MW
- Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
- COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'18

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'18	33.420	18.990	22.770	17.730	7.090		
	May'18	33.420	18.990	22.770	17.730	7.090		
	June'18	33.420	18.990	22.770	17.730	7.090		
	July'18	33.420	18.990	22.770	17.730	7.090		
RPH	Apr'18	43.920	25.400	30.680	0.000	0.000		
	May'18	43.920	25.400	30.680	0.000	0.000		
	June'18	43.920	25.400	30.680	0.000	0.000		
GT	July'18	43.920	25.400	30.680	0.000	0.000		
	Apr'18	61.030	8.589	30.251	0.000	0.000	0.130	
	May'18	61.030	8.589	30.251	0.000	0.000	0.130	
	June'18	61.030	8.589	30.251	0.000	0.000	0.130	
PPCL	July'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Apr'18	28.290	16.070	19.280	30.300	6.060		
	May'18	28.290	16.070	19.280	30.300	6.060		
	June'18	28.290	16.070	19.280	30.300	6.060		
	July'18	28.290	16.070	19.280	30.300	6.060		

Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
	May'18	31.130	18.000	21.750	7.300	1.820	10	10
	June'18	31.130	18.000	21.750	7.300	1.820	10	10
	July'18	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'18	41.810	23.900	29.200	5.090			
	May'18	41.810	23.900	29.200	5.090			
	June'18	41.810	23.900	29.200	5.090			
	July'18	41.810	23.900	29.200	5.090			

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Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto July'18	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto July'18	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto July'18	61.030	8.589	30.251	0.000	0.000	0.130
RPH	Upto July'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto July'18	33.4200	18.9900	22.7700	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.8556	1.7257	
UNCHAHAAR-IV	0.000	0.0000	0.0000	0.0000	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.2678	2.3136	
UNCHAHAR-IV	0.498	0.0000	0.0000	0.4980	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**State Load Despatch Centre
Provisional Energy Accounts for the month of July'18**

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	77.530229
	BYPL	45.146323
	TPDDL	53.799369
	NDMC	40.165949
	MES	14.035130
	Total	230.677000
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	MES	0.000000
	NDMC	0.000000
	TPDDL	-0.154627
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	44.046141
	BYPL	5.816674
	MES	0.000000
	IP	0.260400
	TPDDL	20.492785
	Total	70.616000
GT(S-RLNG)	BRPL	0.636212
	BYPL	0.058059
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.221229
	Total	0.915500
PPCL(APM, PMT,RLNG)	BRPL	53.047387
	BYPL	29.862996
	MES	11.492119
	NDMC	56.584668
	TPDDL	35.856081
	Total	186.843250

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component	PPCL	GT	Bawana	BTPS	
Normative Annual Plant Availability Factor in %	85	85	85	85	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'18

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	55.170193
	BYPL	31.764649
	MES	2.996162
	NDMC	12.492216
	TPDDL	38.137469
	PUNJAB	15.653736
	HARYANA	15.653736
Total	171.868160	
Bawana (RLNG)	BRPL	48.075838
	BYPL	10.631839
	MES	0.197900
	NDMC	0.838220
	TPDDL	22.765331
	PUNJAB	0.854940
	HARYANA	0.854940
Total	84.219008	
Bawana (S-RLNG)	BRPL	12.141293
	BYPL	0.386629
	MES	0.002913
	NDMC	0.011896
	TPDDL	0.035515
	PUNJAB	0.203825
	HARYANA	0.203825
Total	12.985895	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'18

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.0052500	0.0023100	0.0013300	0.0016100	
ANTA RF					
AURIYA GF	1.0022427	0.3666442	0.2121187	0.4234798	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0388256	0.0170522	0.0098617	0.0119117	
BAIRASIUL	6.5794878	2.8897110	1.6711899	2.0185869	
CHAMERAHEP	29.6080412	13.0038517	7.5204425	9.0837470	
CHAMERA-II HEP	28.5360944	12.5330527	7.2481680	8.7548738	
CHAMERA-III HEP	20.6936434	9.0886482	5.2561854	6.3488098	
DADRI GF	3.0847493	1.0270373	1.0176050	1.0401071	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.2053962	0.0779437	0.0450599	0.0823926	
DADRI TPS	316.2230995	236.2777435	27.4453674	2.9536497	49.5463389
DADRI-II TPS	358.8563036	270.0909248	84.1797367	4.5856421	
DHAULIGANGA	23.3056022	10.2358205	5.9196230	7.1501588	
DULAHSTI HEP	30.5351960	13.4110581	7.7559398	9.3681981	
JHAJJAR	194.2244626	4.2621486	19.5529425	170.4093714	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	9.9960716	6.9292768	0.0000000	3.0667948	
NAPP	29.8061688	20.6616362	0.0000000	9.1445326	
NAPTHA JHAKRI	108.1744358	47.5102122	27.4763067	33.1879169	
RAPP C	38.1206665	16.7425967	9.6826493	11.6954205	
RIHAND STPS	60.6313328	40.0234900	0.0000000	20.6078428	
RIHAND-II STPS	80.3302863	33.9340038	20.2385180	26.1577645	
RIHAND-III STPS	77.4800660	43.5891677	33.8908983	0.0000000	
SEWA-II HEP	6.5076221	2.8581476	1.6529360	1.9965385	
SINGRAULI	60.5146779	11.7936826	28.3554261	20.3655691	
SALAL HEP	58.4920409	43.6350625	14.8569784	0.0000000	
TEHRI HEP	14.7408064	10.2183270	0.0000000	4.5224794	
TANAKPUR	4.3823563	1.9247309	1.1131185	1.3445069	
UNCHAHAR-I	12.3081245	5.8762389	3.0405274	3.3913583	
UNCHAHAR-II	13.1894636	6.2915618	3.3392330	3.5586688	
UNCHAHAR-III	14.7220181	7.0226121	3.7272364	3.9721696	
URI HEP	38.5684380	16.9392580	9.7963833	11.8327968	
URI -II HEP	22.7318339	9.9838214	5.7738858	6.9741266	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI -III	16.4609210	7.2296365	4.1810739	5.0502106	
FARAKA	10.0911740	3.9770557	2.4730468	3.6410715	
KAHALGAON-I	19.7197190	7.6069381	5.1336834	6.9790975	
KAHALGAON-II	74.8657880	30.9454565	18.2158718	25.7044597	
SASAN	247.4640810	35.1164709	173.8596313	38.4879788	
UNCHAHAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI HYDRO	0.2935811	0.0000000	0.0000000	0.2935811	

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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State Load Despatch Centre
Provisional Energy Accounts for the month of July'18

G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	178.392640	76.979191	44.797681	56.615768		
DVC(LT-3) at Ex-NR State periphery	176.575085	76.194888	44.341259	56.038938		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	0	0	0	0		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	0	0	0	0		
DVC(MEJIA7)(LT-8) at NR periphery	17.186985		17.1869850			
DVC(MEJIA7)(LT-8) at NR State periphery	17.011210		17.0112100			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	34.318700			34.3187000		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	33.712888			33.7128880		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	131.914532			131.9145320		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	130.553168			130.5531680		
TOWMCL	4.3200000			4.3200000		
JITPL MT20 at Ex-NR periphery	4.7416880					4.7416880
JITPL MT20 at Ex-NR State periphery	4.6936350					4.6936350
SECI	9.6680000	3.20776	3.248665	3.211575		

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-III STPS	4.8407751	2.8278633	2.0129118	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	04.07.2018	22:15	05.07.2018	3:15
		06.07.2018	7:00	06.07.2018	7:45
		28.07.2018	17:15	28.07.2018	19:15
	2	04.07.2018	22:30	04.07.2018	0:00
		06.07.2018	7:00	06.07.2018	7:45
		28.07.2018	17:15	28.07.2018	19:15
	3	09.07.2018	10:15	12.07.2018	17:15
		13.07.2018	10:30	13.07.2018	11:00
		16.07.2018	10:00	16.07.2018	13:00
		17.07.2018	19:15	17.07.2018	0:00
		20.07.2018	0:00	20.07.2018	20:45
		21.07.2018	12:00	21.07.2018	15:00
		24.07.2018	13:00	24.07.2018	19:30
		10.07.2018	0:00	10.07.2018	0:00
	4	20.07.2018	0:00	20.07.2018	20:45
		02.07.2018	0:00	02.07.2018	2:15
	5	03.07.2018	21:15	03.07.2018	0:00
		05.07.2018	0:00	05.07.2018	2:45
		05.07.2018	7:15	05.07.2018	8:15
		08.07.2018	23:00	08.07.2018	0:00
		18.07.2018	0:00	18.07.2018	5:00
		20.07.2018	10:00	20.07.2018	20:45
		30.07.2018	12:00	30.07.2018	15:30
		02.07.2018	0:00	02.07.2018	2:45
		03.07.2018	21:15	03.07.2018	0:00
		05.07.2018	0:00	05.07.2018	7:00
	6	05.07.2018	7:15	05.07.2018	18:00
		08.07.2018	23:00	08.07.2018	0:00
		18.07.2018	2:15	18.07.2018	5:00
		18.07.2018	11:30	18.07.2018	13:00
		20.07.2018	17:00	20.07.2018	20:45
		12.07.2018	17:16	12.07.2018	18:27
		15.07.2018	4:29	15.07.2018	8:34
		24.07.2018	12:37	24.07.2018	13:39
	2	12.07.2018	18:20	12.07.2018	19:00
		15.07.2018	4:29	15.07.2018	8:45
24.07.2018		12:37	24.07.2018	13:45	
29.07.2018		17:29	29.07.2018	18:42	
Bawana	1	16.07.2018	7:54	16.07.2018	9:18
		30.07.2018	22:21	31.07.2018	3:15
	2	02.07.2018	11:46	02.07.2018	13:25
		24.07.2018	16:33	24.07.2018	18:15
	3	09.07.2018	22:22	13.07.2018	17:14
		19.07.2018	23:16	21.07.2018	15:48

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
July'18	10.468537

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
July'18	1.119026	0.286806	0.548323	0.234100	0.042187	0.007609

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
July'18	8.7689208	3.666286	2.095772	2.560525	0.446338

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.967200	From 01.07.2018 to 31.07.2018 under OA ISOA/0267/R-11/05	1.30	From 01.07.18 to 31.12.2018
2	Fortis Hospotel Limited/TPDDL	Nagaland			0.60	From 01.07.2018 to 31.03.2019.
3	Max Super Sp. Hosp. West Block/BRPL					
4	DLF Mall Saket New Delhi/BRPL	Mizoram	1.444885	From 01.07.2018 to 31.07.2018 under OA ISOA/0339/R2/29 to 40 & ISOA/0339/R2/42 to 60	3.00	From 01.06.2018 to 26.07.2018
					2.88	27.07.2018 to 31.10.2018
5	DLF Promenade Ltd./BRPL	Mizoram	0.940853	From 01.07.2018 to 31.07.2018 under OA ISOA/0338/R/19 to 30 & ISOA/0338/R2/32 to 50	2.20	From 01.06.18 to 26.07.2018
					2.11	From 27.07.2018 to 31.10.2018
6	Lodhi Property/BRPL	HPSEB	0.736560	From 01.07.18 to 31.07.18 under OA ISOA/0309/R4/04	0.96	From 01.05.2018 to 31.07.2018.
7	Max Healthcare Institute Limited/TPDDL	NAGALAND	0.090080	From 01.07.18 to 08.07.18 under OA ISOA/0352/R/03	0.85	From 09.05.2018 to 07.07.2018
		Baragarh Hydro Power (H.P)			0.60	From 16.07.2018 to 31.03.2019.
8	Avdhut Swami Metal Works/BYPL					
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	MIZORAM			3.00	From 01.06.2018 to 30.06.2018 & 01.08.2018 to 30.09.2018.
					0.10	From 01.07.2018 to 31.07.2018.
10	Vodafone Mobile Service/BRPL	NAGALAND	0.347510	From 01.07.18 to 31.07.18 under OA ISOA/0351/02	0.60	From 21.05.2018 to 19.07.2018.
					0.58	From 20.07.2018 to 31.10.2018.

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.744000	From 01.07.18 to 31.07.18 under OA ISOA/0301/08	0.96	From 01.04.2018 to 31.03.2019.
12	Batra Hospital/BRPL	NAGALAND	0.483910	From 01.07.18 to 31.07.18 under OA ISOA/0311/R/03	1.20	From 01.07.2018 to 04.07.2018 & 01.09.2018 to 30.10.2018
					0.96	From 05.07.2018 to 31.08.2018
13	Oberio Maiden/TPDDL					
14	Jackson Developer/TPDDL	NAGALAND	0.459110	From 01.07.2018 to 31.07.2018 under OA ISOA/0316/03	1.00	From 16.06.2018 to 31.10.2018
15	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.438960	From 01.07.18 to 31.07.18 under OA ISOA/0305/08	0.57	From 16.04.2018 to 31.03.2019
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	HPSEB	0.662160	From 01.07.2018 to 31.07.2018 under OA ISOA/0308/R4/05	0.86	From 01.05.2018 to 31.07.2018
18	Escort Heart/BRPL					
19	Devki_Devi_Foundation /BRPL	Sandhya Hydro Power Proj. (H.P)	0.736560	From 01.07.18 to 31.07.18 under OA ISOA/0302/08	0.95	From 16.04.2018 to 31.03.2019
20	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	1.235040	From 01.07.18 to 31.07.18 under OA ISOA/0304/08	1.60	From 16.04.2018 to 31.03.2019
21	Wave Hospitality Pvt Ltd./BRPL	NAGALAND	0.259200	From 01.07.18 to 31.07.18 under OA ISOA/0348/R2/03	0.48	From 16.06.2018 to 31.10.2018.
22	Sheraton/BRPL	MIZORAM			0.50	From 04.07.2018 to 31.12.2018
23	DIAL/BRPL	HPSEB	3.792720	From 01.07.18 to 31.07.18 under OA ISOA/0337/08	5.0	From 18.04.2018 to 31.03.2019
24	Shiva Alloys Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.000000	From 01.07.18 to 31.07.18 under OA ISOA/0243/R-10/09*	1.1(NR)	From 01.07.18 to 09.10.18
25	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.565440	From 01.07.18 to 31.07.18 under OA ISOA/0306/03	0.76	From 25.04.2018 to 31.03.2019
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL					
27	Select City Walk/BRPL	Mizoram	1.825520	From 01.07.18 to 31.07.18 under OA ISOA/0307/14* & ISOA/0307/R3/63 to 74 & 76 to 94	3.90	From 01.07.2018 to 31.10.2018

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
28	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.736560	From 01.07.18 to 31.07.18 under OA ISOA/0335/04	1.00	From 16.04.2018 to 31.03.2019
29	Bird Hosp/BRPL	Nagaland	0.176700	From 01.07.18 to 31.07.18 under OA ISOA/347/02	0.29	From 16.06.2018 to 31.10.2018
30	Bird Airport Hotel Pvt.Ltd/BRPL	Nagaland	0.273950	From 01.07.18 to 31.07.18 under OA ISOA/346/R/03	0.48	From 16.06.2018 to 31.10.2018
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL					
33	Today Hotels/BRPL	Nagaland	0.243250	From 01.07.18 to 31.07.18 under OA ISOA/0350/02	0.50	From 21.05.2018 to 19.07.2018.
					0.48	From 20.07.2018 to 31.10.2018.
34	Caddie Hotels/BRPL	Mizoram	0.743165	From 01.07.18 to 31.07.18 under OAISOA/0322/03* & ISOA/0322/R/15 to 34 & 36 to 46	1.00	From 01.06.2018 to 31.10.2018
35	Indian Spinal Injuries Centre/BRPL					
36	Aria/BRPL	HPSEB	1.032480	From 01.07.18 to 31.07.18 under OA ISOA/0310/R4/05	1.34	From 01.05.2018 to 31.07.2018.
37	Rajan Dhall/BRPL					
38	DLF Emporio/BRPL	Mizoram			1.30	From 25.04.18 to 01.07.2018 & 01.08.2018 to 31.10.2018
					0.10	From 02.07.18 to 31.07.18
39	Divine Infracon Pvt.Ltd./BRPL					
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Nagaland	0.323990	From 01.07.18 to 31.07.18 under OA ISOA/0345/03	0.60	From 16.06.2018 to 31.10.2018
41	Pride Plaza Hotels Pvt. Ltd./BRPL					
42	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.773760	From 01.07.18 to 31.07.18 under OA ISOA/0300/08	1.00	From 16.04.2018 to 31.03.2019
43	Lakshimpat Singhania Medical/BRPL					

Note: * transactions curtailed/not approved by RLDC

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44	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.751440	From 01.07.18 to 31.07.18 under OA ISOA/0303/03	0.97	From 16.04.2018 to 31.03.2019
45	Eros Resorts & Hotels(Eros Group)/BYPL	Nagaland	0.232500	From 01.07.18 to 31.07.18 under OA ISOA/0363/01	0.60	From 01.07.2018 to 31.10.2018
46	Bharti Airtel Ltd.(Located-184, Okhla)/BRPL	Brenwar small Hydro Electric Project (J&K)	0.223200	From 01.07.18 to 31.07.18 under OA ISOA/0353/05* & ISOA/0353/06 to 07	0.30	From 01.06.2018 to 31.07.2018
47	Bharti Airtel Ltd.(Located-224, Okhla)/BRPL	Brenwar small Hydro Electric Project (J&K)	0.223200	From 01.07.18 to 31.07.18 under OA ISOA/0355/05* & ISOA/0355/06 to 07	0.30	From 01.06.2018 to 31.07.2018
48	Bharti Airtel Ltd.(Located-234, Okhla)/BRPL	Brenwar small Hydro Electric Project (J&K)	0.438960	From 01.07.18 to 31.07.18 under OA ISOA/0354/05* & ISOA/0354/06 to 07	0.60	From 01.06.2018 to 31.07.2018

Note: * transactions curtailed/not approved by RLDC

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	10.2409723	-9.2190925
	BYPL	1.3483345	-72.4635400
	TPDDL	11.9863957	-52.7664025
	NDMC	2.4695820	-35.1855550
	MES	0.0000000	0.0000000
	Total		26.0452845
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.